

International Islamic University Chittagong
Department of Electrical and Electronic Engineering

Final Examination Autumn-2018
 Course Code: EEE 3519
 Time: 2 hours 30 minutes

Program: B.Sc. Engg. (EEE)
 Course Title: Power System Analysis
 Full Marks: 50

Part A

[Answer any two questions from the followings; Figures in the right margin indicate full marks.]

- 1(a). Why transient and sub-transient current arises in power system? Describe with proper sketch. 03
 1(b). Why we need fault analysis? Show the connection diagram of feeder reactors. Also write two advantages of feeder reactors. 03
 1(c). A 3-phase transmission line operating at 10 kV and having a resistance of 1Ω and reactance of 4Ω is connected to the generating station bus bars through 5MVA step up transformer having a reactance of 5%. The bus bars are supplied by a 10MVA alternator having 10% reactance. Calculate the short circuit kVA fed to symmetrical fault between phases if it occurs 04
 a. At the load end of transmission line
 b. At the high voltage terminals of the transformer

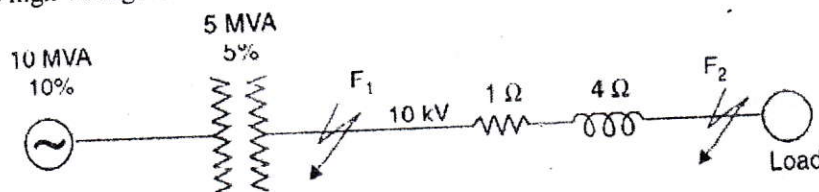


Fig. 1: For question 1(c).

- 2(a). "An unbalanced three phase system can be represented by three balanced systems in term of symmetrical components". Explain. 04
 Also, developed the relationship between the symmetrical components and unbalanced Phasors.
 2(b). Suppose, impedance matrix for a three bus power system is given as: 4.5

$$Z = \begin{bmatrix} j0.3 & j0.3 & j0.7 \\ j0.3 & j0.5 & j0.4 \\ j0.7 & j0.4 & j0.6 \end{bmatrix}$$

Find the fault current when 3-phase short circuit fault occurs at bus 2. Also find the post fault voltages of all the bus. Assume pre-fault voltage of all bus is 1 pu.

- 2(c). In a 3- ϕ system, it has been found that negative sequence components and zero sequence components are absent. Is it a sound system, how? 1.5
 3(a). Draw the zero sequence network of the following circuit diagram in Fig. 2. 2.5

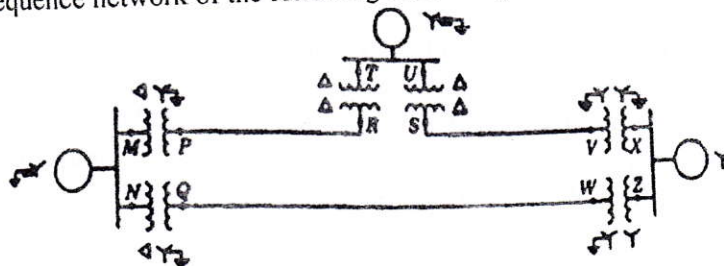


Fig. 2: For question 3(a).

- 3(b). "The line currents following to a Δ -connected load can contain no zero sequence components."- 02
Justify the statement.
- 3(c). The current in a 3-phase unbalanced system are: 4.5
 $I_A = (12 + j6) \text{ A}$; $I_B = (12 - j12) \text{ A}$; $I_C = (-15 + j10) \text{ A}$
 The phase sequence in ABC. Calculate the zero, positive and negative sequence components of the currents.
- 3(d). Why do we use reactors in the power system? 01

Part II

[Answer any three questions from the following. Figures in the margin indicate marks.]

- 4(a). Deduce the expression of positive sequence current for a line to line solid fault at the terminals of an unloaded generator. The neutral of the Y-connected generator is grounded through an impedance Z_n . Explain why the zero sequence, is absent in this connection diagram. 03
- 4(b). A 50MVA, 11kV, 3-phase alternator was subjected to different types of faults. The fault currents are as under: 05
 ➤ 3-phase fault = 2000A
 ➤ Line to line fault = 2600A
 ➤ Line to ground fault = 4200A
 The generator neutral is solidly grounded. Find the values of the three sequence reactances of the alternator. Ignore resistances
- 5(a). Why transient stability limit is lower than the steady state limit? Briefly discuss about the power transmission capability. 2.5
- 5(b). What is meant by swing curve? What information does the swing equation of synchronous generator provide? 2.5
- 5(c). What are the factors that affecting the transient stability of a multi-machine system? Justify the statement. 2.5
- 6(a). Write down the name of the methods that calculate the transient stability of a synchronous machine. Also, briefly explain one of them. 2.5
- 6(b). Find the critical clearing angle of the power system shown in Fig. 3 for a three-phase fault at point F. Generator is supplying 1 pu power under pre-fault condition. 7.5

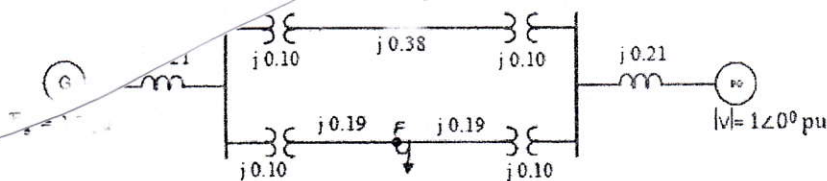


Fig. 3: Simple power system of 6(b).

- 7(a). What are the purposes of stability studies? What assumptions are commonly made in multi-machine stability analysis? 2.5
- 7(b). Deduce a mathematical expression for critical clearing angle (δ_{cr}) and critical clearing time (t_{cr}) that can maintain stability of a synchronous generator. 04
- 7(c). What is the order of severity and occurrence of different types of fault? Show the connection of the sequence networks of an unloaded generator for a double line to ground fault at the generator terminals. If the neutral of the generator is absent, double line to ground fault approaches like a line to line fault. Why? 3.5